



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Seplat Energy Producing Nigeria Unlimited	
Reporting Officer		John Itsueli	
Designation		General Manager, Joint Venture Operations	
Phone Number		+2348172068193	
Email Address		Jltsueli@seplatenergy.com	
Incident Number		019 / 2025	
Section 2 - Location			
State / LGA		Usari PP OML 70 - Akwa Ibom State	
Coordinates of spill		EASTINGS 4Deg 15Min/1Secs N NORTHINGS 7Deg 47Min/15Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		10/27/2025 Time: 16:15 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☒ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		Corrosion: During routine facility surveillance, personnel observed a leak On the 24" export line from Usari FR to FA	
Status of spill		☐ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others: Usari production was shutdown and depressurized, and the leak stopped. Marine vessels were deployed for additional surveillance and mechanical agitation. Plans underway to repair the leak	
Product Data	☐ Persistent		☐ Non-Persistent
	Product Name/Type		
	SG/API Gravity		
	Pour Point		
	Wax Content		
Asphaltene			

	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
Oil color and appearance	Patches (pa)		
	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	

Section 4 – Approximate Duration

Release Rate	Instantaneous Release	Continuous Release		
		Per Hour	☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.125786 bbl of crude oil based on sheen appearance		
	Coverage	About 2,000m x 100m of 100% silvery sheen on the sea		
	Direction of travel	Easterly		

Section 5 - Weather**METEOROLOGICAL DATA**

Wind Direction (wind direction given from)	Southwest	NIMET weather forecast
Initial Wind Speed	1 knot	
Air Temperature (C or OF)	26.6°C	
Visibility Estimate	☒ Good ☐ Fair ☐ Poor	

OCEANOGRAPHIC DATA

Water Current Speed	
Tide Phase: Flood	High ☐ Ebb ☐
Water Temperature (OC or OF)	
High Tide Time	
Source	

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐	No ☐
Recovery of free phase oil	Yes ☐	No ☐
Booming	Yes ☐	No ☐
Wild life rehabilitation	Yes ☐	No ☐
Dispersant application	Yes ☐	No ☐

Section 6 – Pre-Entry Activities

Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐
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Additional information (please use start date and time)	

Section 8– Equipment

On Site	
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REPORTING OFFICER:

John Itsueli

DESIGNATION:

General Manager, Joint Venture Operations

Initial
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Signed by:

John Itsueli

SIGNATURE:31AFB6B4837644A...

DATE:

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